



தமிழ்நாடு அரசு

எரிசக்தித் துறை

தமிழ்நாடு மின்சார வாரியம் வெள்ளை அறிக்கை - 2026

31.03.2026 அன்று உள்ளபடி





TAMIL NADU ELECTRICITY BOARD — CORPORATE STRUCTURE

Consolidated TNEB (4 companies) · Gap / Surplus = Revenue Receipt – Expenditure

1957

2010

2024

TNEB Established
1 July 1957

First Restructuring
TNEB Ltd · TANGEDCO ·
TANTRANSCO

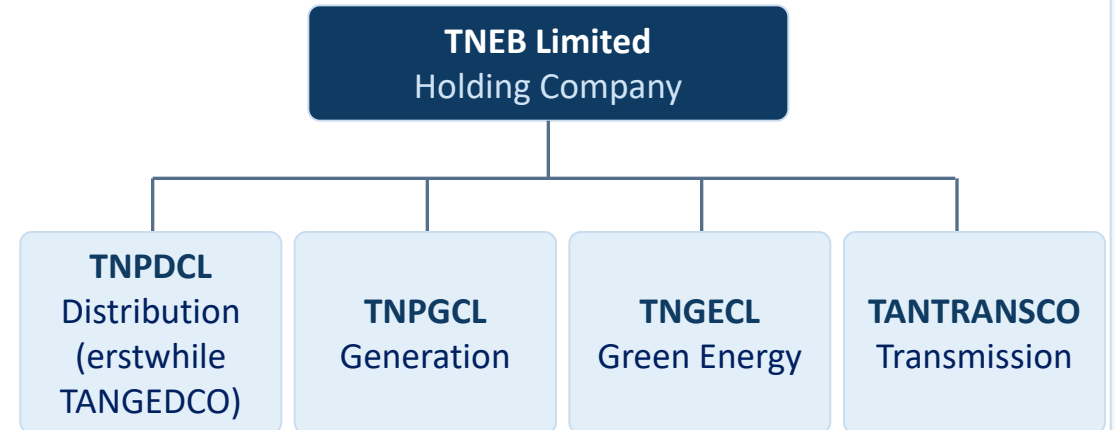
Trifurcation of TANGEDCO
TNPDCCL · TNPGL · TNGECL

STRUCTURE 2010 — BEFORE TRIFURCATION



Quality & reliable power at competitive rates; adequate and reliable transmission infrastructure statewide.

STRUCTURE 2024 — AFTER TRIFURCATION



Functional unbundling for sharper accountability across generation, green energy, transmission and distribution.

01



REVENUE RECEIPTS & EXPENDITURE

Consolidated TNEB performance across five-year blocks and key fiscal milestones



REVENUE RECEIPT & EXPENDITURE

Consolidated TNEB (4 companies) · Gap / Surplus = Revenue Receipt – Expenditure

TNEB (Consolidated 4 companies)

Rs. in crore

Sl. No.	Period	Revenue Receipt	Expenditure	Gap / Surplus
1	2001–2006	59,084	67,439	-8,355
2	2006–2011	92,737	1,28,200	-35,463
3	2011–2016	1,92,971	2,49,332	-56,361
4	2016–2021	3,20,140	3,78,674	-58,534
5	2021–2026	4,97,996	5,32,443	-34,447



REVENUE RECEIPT & EXPENDITURE

Consolidated TNEB (4 companies) · fifth-year position of each block

TNEB (Consolidated 4 companies) : 5th Year's Revenue & Expenditure

#	FY	Revenue Receipt (Rs. In Crore)	Expenditure (Rs. In Crore)	Gap/Surplus (Rs. In Crore)	Remarks
1	2005-06	14,349	15,678	-1,329	
2	2010-11	22,635	35,304	-12,669	Restriction & Control from Oct 2008. HT Tariff revised w.e.f 01.08.2010 → +8.97% TNEB restructured into TNEB Limited, TANGEDCO & TANTRANSCO
3	2015-16	52,212	58,266	-6,054	Restriction & Control lifted on 05.06.2015 in TANGEDCO.
4	2020-21	57,625	72,167	-14,542	
5	2025-26 (RE)	1,23,072	1,24,004	-933	Tariff revised w.e.f 01.07.2025 → +3.16% IN TNPDC. INR 65,447 increased in Revenue INR 51,838 increased in Expenditure

Tariff has been revised 3 times the period during 2012 to 2014 at a rate of 37%, 3.57% & 16.33 % respectively



FINANCE — DEBT – PRESENT POSITION

Outstanding debt by company as on 31.03.2026, after successive restructurings

Rs. in crore

#	Company	As on 01.04.2001	Loan availed during					As on 31.03.2026	Remarks
			2001 - 2006	2006 - 2011	2011-2016	2016-21	2021 -2026		
1	TNEB	6,492	2,831	-9,323				-	Restructured as TANGEDCO & TANTRANSCO w.e.f.01.11.2010. Debt allocated to TANGEDCO & TANTRANSCO
2	TANGEDCO			23,422	58,659	52,037	-1,34,118	-	Restructured as TNPDCCL, TNPGCL & TNGECL w.e.f.01.04.2024 Debt allocated to TNPDCCL, TNPGCL & TNGECL.
3	TNPDCCL						1,07,365	1,07,365	
4	TANTRANSCO			12,453	-2,455	15,615	5,352	30,965	During 2011-16, repayment is more than the loan availed
5	TNPGCL						1,03,128	1,03,128	
6	TNGECL						5,672	5,672	
TOTAL		6,492	2,831	26,552	56,204	67,652	87,399	2,47,130	

02



TNEB POWER MANAGEMENT

How peak demand was met, generation mix, and savings from long-term procurement

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TAMIL NADU — HOW PEAK DEMAND WAS MET

Maximum peak demand met in a 15-minute time block per day so far

- This is a sample of how peak demand in that block of peak day was met
- 24x7 continuous supply maintained via 15-min block-wise planning & real-time balancing.
- **Overall Installed & tied-up capacity (01 May 2026): 47,238 MW** includes State thermal, hydel, gas, wind, solar & co-gen, share in central generating stations, long and medium-term agreements etc., wind availability is according to season. Solar is available in daytime

MAXIMUM PEAK DEMAND MET IN 15-MINUTES TIME BLOCK PER DAY SO FAR

21,307 MW

TNEB OWNED GENERATION

- Hydro **381 MW**
- Thermal **2,965 MW**
- Gas **149 MW**
- **Total 3,495 MW**

INTRA-STATE STATIONS CONNECTED IN TANTRANSCO NETWORK

Sources	MW	Avg. Rate/Unit (in Rs)
Independent Power Projects (IPP)	765	5.62
Wind	1,022	2.92
Solar	1,895	6.11
Captive Power Projects (CPP), Cogen, Biomass	564	6.50
Total	4,246	5.29

INTER-STATE STATIONS / TIED UP CAPACITY CONNECTED IN POWERGRID NETWORK

Sources	MW	Avg. Rate/Unit (in Rs)
▪ Central Generating Stations	5,285	4.91
▪ Long-Term Open Access (LTOA)	2,357	5.22
▪ Medium-Term Open Access (MTOA)	1,391	5.42
▪ RE Long-Term Open Access (RE-LTOA)	682	2.75
▪ Short-Term Open Access (STOA)	3,028	6.76
▪ Exchange Market (LDC/DAM/RTM)	487	8.91
▪ Others	336	3.30
▪ Total	13,566	5.39

Maximum Allowable Drawal from Inter-State Transmission System: 14,600 MW

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SAVINGS IN LONG-TERM POWER PROCUREMENT

Per-month comparison during summer — existing market purchase vs. proposed LTOA / MTOA

Power Purchase from Various Sources	Energy Purchased per month (MU)	Cost per month (crores)	Avg. Per unit cost per month (₹/unit)
Cost incurred from existing power purchase sources through STOA and Market (per month in summer)			
Short Term Open Access (STOA)	254	165	6.49
Purchase from Exchange through Term, Dayahead, Real Time Market (TAM, DAM, RTM)	2483	2204	8.91
Total (STOA + Market Purchase)	2737	2369	8.70
Cost from Proposed Power Purchase from various sources through LTOA / MTOA in future (per month in summer)			
1000 MW from LTOA / MTOA (Cost assumed ₹ 7 / unit) (Within 12 months)	540	376	6.96
500 MW from Greenko for 6 hours (Cost at ₹ 7.38 / unit) (Started from 08.06.2026)	121	89	7.35
700 MW from SJVN for 4 hours (Cost at ₹ 6.85 / unit) (From July 2028)	84	58	6.85
270 MW – FDRE – Round the clock (24 hrs) (Cost at ₹ 5.14 / unit) (From July 2028)	195	100	5.13
Total	940	623	6.63
Comparison of power Purchase through Proposed LTOA / MTOA Category with Market Purchase (per month in summer)			
Equivalent Power Purchased through Market mechanism	940	838	8.91
Power purchase from proposed LTOA / MTOA category in future	940	623	6.63
Savings in power purchase through proposed LTOA / MTOA comparing with Market Purchase	215 crores per month		

03



TNEB : STAFFING

Human-resource capacity, two decades of staff strength, and the FY 2026-27 recruitment plan

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HUMAN RESOURCE CAPACITY

Total Post, Utilized and vacant posts

S. No.	NAME OF THE COMPANY	TOTAL POST	UTILIZED	VACANT
1	TNPDCL	1,10,960	57,385	53,575
2	TANTRANSCO	17,187	9,336	7,851
3	TNPGCL	8,912	5,837	3,075
4	TNGECL	3,576	2,156	1,420
TOTAL		1,40,635	74,714	65,921

- Between 2015 to 2025 : 20,240 employees retired
- In next 5 years (2025 to 2030) its expected around 16,782 employees might retiring

3

VACANT / HIRING STATUS — (2000–2026)

Total staff against retirements and fresh hiring, by five-year block through direct recruitment excluding compassionate appointments

#	Grade	Employees in the Year 2000			Employees during 2001 - 2006			Employees during 2006 - 2011			Employees during 2011 - 2016			Employees during 2016 - 2021			Employees during 2021 - 2026		
		Grand Total	Retired	Hired	Grand Total	Retired	Hired	Grand Total	Retired	Hired	Grand Total	Retired	Hired	Grand Total	Retired	Hired	Grand Total	Retired	Hired
1	Class-I Cadre	842	1489		791	1266		832	812		1027	762		1166	809		989	763	
2	Class-II Cadre	9081	4156	200	8390	3207	425	8337	2284	990	9335	1883	1603	10218	1756		10677	1442	343
3	Class-III Cadre	28181	45660		27588	23463		21048	15426	1750	19005	7469	3226	18709	7235		15400	6931	
4	Class-IV Cadre	1030		997	1215		1933	1037		1083									
5	Class-III & IV RWE	60350		55955	46796		4000	48608		4900	58923		9613	46565					
Total		99484	51305	200	93721	27936	425	78228	18522	6740	79908	10114	9729	90053	9800	9613	74714	9136	343

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NEW RECRUITMENT PLANNED

Cadre-wise recruitment proposal against current vacancies

RECRUITMENT PROPOSAL FOR 2026-27

#	NAME OF THE COMPANY	CURRENT VACANT
1	TNPDCL	53,575
2	TANTRANSKO	7,851
3	TNPGCL	3,075
4	TNGECL	1,420
	Total	65,921

S. NO.	NAME OF THE POST	NUMBER OF POSTS
1	Assistant Accounts Officer	42
2	Assistant Engineer / Civil	111
3	Assistant Engineer / Mechanical	212
4	Assistant Engineer / Electrical	516
5	Technical Assistant / Electrical	945
6	Technical Assistant / Mechanical	203
7	Junior Assistant (Accounts)	435
8	Multi Purpose Field Assistant (including Assessor)	12,500
9	Tester Chemical	94
	Sub Total (2026-27 Recruitment Proposal)	15,058
10	Gangman (<i>selected during 2021, pending for Finance approval</i>)	5,391
	Grand Total	20,449

Multi purpose field assistant (including assessor) will be trained to take reading using modern technology

04



TNEB : EQUIPMENT INFRASTRUCTURE

Substations, transformers, lines & cables — and the proposed procurement programme



STATUS OF EQUIPMENT INFRASTRUCTURE

Cumulative assets available as on 31.03.2026

S No	Infrastructure & Equipments	Installed before Year 2001	Installed during 2001 - 2006	Installed during 2006 - 2011	Installed during 2011 - 2016	Installed during 2016 - 2021	Installed during 2021 - 2026	Total Nos. available as on 31.03.2026
I. Sub stations in Nos.								
1	765 kV	-	-	-	-	-	2	2
2	400 kV	2	-	1	3	10	4	20
3	230 kV	39	11	17	19	23	9	118
4	110 kV	394	116	160	126	128	46	970
5	66 kV	3	-	-	-	-	-	3
6	33 kV	180	132	111	115	198	61	797
	Total	618	259	289	263	359	122	1910
II. Transformers in Nos.								
7	Auto Transformers	114	24	51	19	129	50	387
8	Power Transformers	1199	692	731	429	878	400	4329
9	Distribution Transformers	135457	31663	36674	60235	84001	99573	447603



STATUS OF EQUIPMENT INFRASTRUCTURE

Cumulative assets available as on 31.03.2026

S No	Infrastructure & Equipments	Installed before Year 2001	Installed during 2001 - 2006	Installed during 2006 - 2011	Installed during 2011 - 2016	Installed during 2016- 2021	Installed during 2021 - 2026	Total available as on 31.03.2026
III. EHT Lines & UG Cable (Ckm)								
10	765 kV	-	-	-	-	-	906	906
11	400 kV	-	-	-	2700	1511	1020	5231
12	230 kV	4687	1465	1916	1017	2038	906	12029
13	110 kV	8845	2594	3325	2700	2880	1171	21515
	Total Ckm	13532	4059	5241	6417	6429	4003	39681
HT OH Lines (km)								
14	33 kV	117985	12249	1229	374	483	837	8529
15	22 kV			3877	3540	4119	4843	52438
16	11 kV			15868	12211	11453	17004	142591
HT UG Cable (km)								
17	33 kV			416	150	9	585	1614
18	22 kV			-	9	68	502	594
19	11 kV			1000	502	445	2192	6182
	Total (HT lines & UG Cable) km	117985	12249	22389	16786	16576	25963	211948
20	LT Lines km	416367	71099	68694	53384	33706	23179	666429

05



LEGACY ASSET

Assets in service for more than 25 years and the ₹8,318 crore repair & upgradation plan



5

LEGACY SUB-STATIONS, EQUIPMENT & LINES

Assets in service for more than 25 years, by voltage ratio

Sl. No.	Description	765 kV		400 kV		230 kV		110 kV		33 kV	
		Total	>25 yrs	Total	>25 yrs	Total	>25 yrs	Total	>25 yrs	Total	>25 yrs
1	Sub-station (Nos.)	2	–	20	2	118	47	970	449	797	184
2	Feeder Line / Cable (Nos.)	6	–	21	–	362	50	837	81	1619	30
3	Auto Transformers (Nos.)	5	–	86	–	326	48	–	–	–	–
4	Power Transformers (Nos.)	–	–	–	–	–	–	2870	358	1413	120
5	Distribution Transformers (Nos.)	–	–	–	–	–	–	–	–	4,47,603	42,808

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REPAIR / UPGRADATION : FOR LEGACY SUB-STATIONS

(MORE THAN 25 YEARS)

Sl. No.	Region	TANTRANSCO (765 kV, 400 kV, 230 kV & 110 kV)		TNPDCCL (33/11 kV)	
		No. of SS (Nos.)	Repair / Upgradation cost (Rs. in crore)	No. of SS (Nos.)	Repair / Upgradation cost (Rs. in crore)
1	Chennai	30	660	40	222
2	Coimbatore	53	770	4	5
3	Erode	63	1020	2	1
4	Kanchipuram	30	440	14	31
5	Karur	13	190	3	3
6	Madurai	59	950	11	88
7	Thanjavur	24	420	7	7
8	Thiruvannamalai	32	320	19	10
9	Tirunelveli	71	1130	28	47
10	Trichy	58	940	14	33
11	Vellore	38	620	25	12
12	Villupuram	27	390	17	9
Total		498	7850	184	468

Repair / upgradation cost by region · total programme ₹8,318 crore

06



**PLAN TO STABILIZE TNEB
INFRASTRUCTURE & PROVIDE
UNINTERRUPTED POWER
SUPPLY**



ONGOING SUBSTATIONS – REGION WISE

EHT (TANTRANSCO) and 33/11 kV (TNPDCCL) works in progress

S. No	REGION	TANTRANSCO			TNPDCCL		
		EHT Sub Stations			33/11 kV Sub Stations		
		No. of Sub Stations	Scheme Cost (Rs.in crore)	Amount Utilised (Rs. In crore)	No. of Sub Stations	Scheme Cost (Rs.in crore)	Amount Utilised (Rs. In crore)
1	CHENNAI	7	1783	1299	7	113	13
2	KANCHIPURAM	10	1062	719	18	261	21
3	COIMBATORE	12	808	59			
4	ERODE	6	93	9			
5	KARUR	5	255	125			
6	MADURAI	11	131	11			
7	THANJAVUR	4	46	22			
8	THIRUVANNAMALAI	8	341	77			
9	TIRUNELVELI	9	4795	2667			
10	TIRUCHIRAPALLI	11	247	20			
11	VELLORE	8	86	10			
12	VILLUPURAM	5	88	14			
	TOTAL	96	9735	5032	25	374	34

During 2021-26 : 423 were announced out of which 32 - commissioned, 121 - work under progress (out of 100 SS's 20 were started before 2021), 270 – yet to start

6

PROPOSED PROCUREMENT / DEVELOPMENT**PROGRAMMED FOR THE YEAR 2026 - 27**

#	Equipment	Nos	Outlay (Rs. In crore)
1	Sub Stations (Nos.)	231 Nos.	15,032
2	EHV Sub-station protection & communication materials	1056 Nos.	120
3	Repairing of old protection & communication equipment	1220 Nos.	92
4	Additional feeder EHT & HT line for Sub Stations	32 Nos.	1,494
5	Replacement of the incoming 110 kV outdoor Isolator switch by breaker	100 Breakers	1,253
6	Conversion of Distribution Transformer (DT) Structure into Ring Main Unit (RMU)	1250 Nos.	313
7	Energy Meters (All Ratings)	21,74,200 Nos.	328
8	Distribution Transformers (All Capacities)	60,000 Nos.	2,880
TOTAL			21,512

Proposed budget outlay is driven by current consumer and stake holders requirements, with future needs being accommodated on a YoY basis, as per the assessment

6

PROPOSED PROCUREMENT / DEVELOPMENT

PROGRAMMED FOR THE NEXT FOUR YEARS

#	Equipment	Nos	Outlay (Rs. In crore)
1	Sub Stations (Nos.)	238 Nos.	9,023
2	Repair / Upgradation works in Legacy Sub-stations	682 Nos.	8,318
3	Conversion of Distribution Transformer (DT) Structure into Ring Main Unit (RMU)	3750 Nos.	937
4	Energy Meters (All Ratings)	86,96,800 Nos.	1,312
5	Distribution Transformers (All Capacities)	2,40,000 Nos.	11,520
6	HT & LT UG Cables (All Sizes)	11,925 Km	1,364
7	Power Transformer & SS Equipment for 33KV/11KV SS	22,425 Nos.	507
8	Conductor (All Sizes)	4,70,000 Km	3,258
9	Major Accessories for Transformer structure	1,50,000 Nos.	212
10	EHV ICTs / AUTO / POWER TRANSFORMERS (400 kV , 230 kV,110 kV)	275 Nos	1,765
11	CAPITOR BANKS OF VARIOUS RATINGS (110 kV, 33 kV, 22 kV & 11 kV)	120 Sets	130
12	TRANSFORMER OIL	15000 kL	195
13	EHV SUBSTATION MATERIALS	Different sizes & Rating	789
14	EHV LINE MATERIALS	Different sizes & Rating	1,395
15	EHV CIVIL TRANSMISSION LINE PROJECTS OF DIFFERENT RATING	2013 kms	3,130
TOTAL			43,855

07



**NEXT 5 YEARS : PROPOSED
SUB-STATIONS SPLIT**



PROPOSED SUB- STATIONS – 2026-27

Proposed EHT (TANTRANSCO) and 33/11 kV (TNPDCCL) sub-stations

S. No	REGION	TANTRANSCO		TNPDCCL		Grand Total	
		EHT Sub Stations		33/11 kV Sub Stations		No. of Sub Stations	Proposed Cost (Rs.in crore)
		No. of Sub Stations	Proposed Cost (Rs.in crore)	No. of Sub Stations	Proposed Cost (Rs.in crore)		
1	CHENNAI	5	1611.25	8	163.15	13	1774.4
2	KANCHIPURAM	8	1145.44	13	195.00	21	1340.44
3	COIMBATORE	6	668.31	14	129.52	20	797.83
4	ERODE	4	2490.16	3	23.45	7	2513.61
5	KARUR	2	160.74	4	41.19	6	201.93
6	MADURAI	4	2326.97	16	124.84	20	2451.81
7	THANJAVUR	2	1094.88	21	160.66	23	1255.54
8	THIRUVANNAMALAI	4	86.54	20	138.90	24	225.44
9	TIRUNELVELI	8	1395.51	15	113.22	23	1508.73
10	TIRUCHIRAPALLI	7	1083.27	18	123.53	25	1206.8
11	VELLORE	3	418.99	28	186.61	31	605.6
12	VILLUPURAM	4	1057.75	14	92.19	18	1149.94
TOTAL		57	13539.81	174	1492.26	231	15032.07



PROPOSED SUB - STATIONS – 2027 - 2031

Proposed EHT (TANTRANSCO) and 33/11 kV (TNPDCCL) sub-stations

S. No	REGION	TANTRANSCO		TNPDCCL		TOTAL	
		EHT Sub Stations		33/11 kV Sub Stations		No. of Sub Stations	Proposed Cost (Rs.in crore)
		No. of Sub Stations	Proposed Cost (Rs.in crore)	No. of Sub Stations	Proposed Cost (Rs.in crore)		
1	CHENNAI	14	275	15	272.50	29	547.5
2	KANCHIPURAM	30	2790	16	254.50	46	3044.5
3	COIMBATORE	23	460	3	24.50	26	484.5
4	ERODE	6	120	1	8	7	128
5	KARUR	7	140	2	17	9	157
6	MADURAI	14	820	6	49	20	869
7	THANJAVUR	4	80	16	130.50	20	210.5
8	THIRUVANNAMALAI	5	280	6	49.50	11	329.5
9	TIRUNELVELI	7	140	13	108	20	248
10	TIRUCHIRAPALLI	8	160	12	97	20	257
11	VELLORE	5	2060	5	41	10	2101
12	VILLUPURAM	13	590	7	56.50	20	646.5
TOTAL		136	7915	102	1108	238	9023

Year : 2026 – 2027 : 231 Substations , Year : 2027 – 2031 : 238 Substations

Total Substation planned between 2026 to 2031 : 469 (Excluding ongoing 121 SS)

08



NEW ONGOING THERMAL & HYDEL PROJECTS

New ongoing thermal & hydel generation projects, with cost and additional budget



TNPGCL ONGOING PROJECTS – THERMAL

Project cost, amount utilised and additional budget required

#	Project Name	Capacity	Announcement Year	Project start date	Project Cost (Rs. in crore)	Total Project Cost as on June 2026 (Rs. in crore)	Amount Utilised (Rs. in crore)	Additional Budget Required (Rs. in crore)	Remarks
1	Ennore SEZ Thermal Project	(2X 660MW)	2013	2011-16 (27.09.2014)	9,799.02	20,663.65	13,405.43	7,258.22	Additional expenditure is due to Interest During Construction (IDC) and GST impact etc.,
2	Udangudi thermal Project Stage-I	(2X660MW)	2013	2016-21 (07.12.2017)	13,076.75	14,571.59	13,753.29	818.50	
3	ETPS Expansion Thermal Project	(1 X 660 MW)	2012	30.05.2014	6,380.81	-	2,871.38	-	The project was stopped midway on 27.02.2024.Steps are underway for reviving the project.
4	Uppur thermal project.	(2X800 MW)	2010	2011-16 (27.02.2016)	12,778	-	5,920.49	-	The project was stopped midway on 18.03.2021.Steps are underway for exploring the revival of the project
TOTAL								8,076.72	

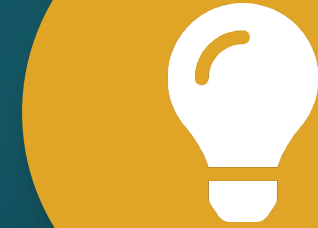


TNGECL ONGOING PROJECTS – HYDEL

Project cost, amount utilised and additional budget required

#	Project Name	Project start date	Project Cost (Rs. in crore)	Amount Utilised (Rs. in crore)	Additional Budget Required (Rs. in crore)
1	Kollimalai Hydro Electric Project (1 x 20 MW), Namakkal Dt.	2016-21 (30.10.2016)	595	565.99	256.67
2	Kundah Pumped Storage Hydro Electric Project (4x125 MW), The Nilgiris.	2016-21 (15.02.2018)	3,926	3238.52	525.83
3	Kallakurichi-I Cooperative Sugar Mill Ltd (Co-gen) (15 MW)	2006-11 (20.02.2010)	79.45	76.70	-
4	Kallakurichi-II Cooperative Sugar Mill Ltd (Co-gen) (15 MW)	2006-11 (20.02.2010)	78.49	75.41	-
5	Salem Cooperative Sugar Mill Ltd (Mohanur) (Co-gen) (15 MW)	2006-11 (20.02.2010)	78.51	75.3	20
6	Subramiya Siva Cooperative Sugar Mill Ltd (Co-gen) (15 MW)	2006-11 (20.02.2010)	81.31	77.14	23
TOTAL			4,838.76	4,109.06	825.50

09



NEW INITIATIVES

Digital transparency, process reform and recent personnel actions

**Digital & Transparency**

- Daily power-outage dashboard published for public viewing
- New Renewable Energy (RE) Portal for transparent green-project investment
- New R&D team for TNEB collaboration with IIT Madras
- Cloud Audit discontinued from 01.06.2026; reverted to conventional scrutiny to avoid payment delays

**Process Reform**

- Contract-employee payment & billing process streamlined
- Enhanced HRMS portal for online transfer counselling (under development)
- New RE zones at Chennai, Trichy, Tirunelveli, Coimbatore & Madurai — faster, single-window approvals

**Personnel Actions**

- 383 AEs & 18 AAOs appointment orders issued on 24.06.2026
- Promotion of 300 AEEs to EE issued 06.06.2026
- Promotion of 117 AE / JE Gr-I to AEE/EI issued 06.06.2026
- 2 Junior Chemists promoted on 11.06.2026
- 3,440 Gangman request-transfer orders issued on 19.06.2026
- AE/Ele. (2012 batch) promotion panel under process
- Annual recruitment and Annual promotion chart will be released

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**TNEB : 2001 TO 2026 :
REVENUE, COST & INFRA
DEVELOPMENT**



ENERGY CONSUMPTION & CONSUMER GROWTH

2001 – 2026 | Snapshot Analysis

CONSUMER BASE

Category	Consumers
Domestic (IA)	250.07 L
Commercial (V)	40.00 L
Agriculture (IV)	23.95 L
Industries (III A/B)	7.97 L
Hut / Kiosks (IB)	9.30 L
HT Consumers	0.12 L
Others	20.32 L
TOTAL	351.73 L

ENERGY/ CONSUMER GROWTH

Sl. No.	FY	No. of Consumer		Peak Demand	
		In lakhs	% of Growth	MW	% of Growth
1	2001	143.51		6,687	
2	2006	178.03	24%	8,209	23%
3	2011	226.19	27%	10,670	30%
4	2016	266.66	18%	14,533	36%
5	2021	308.53	16%	16,481	13%
6	2026	351.73	14%	20,321	23%



TNEB : 2001 TO 2026 : REVENUE, COST & INFRA DEVELOPMENT

	2001 - 2006	2006 - 2011	2011 - 2016	2016 - 2021	2021 - 2026	Grand Total
Employees Hired	425	6740	9729	9613	343	74714
Sub Stations Installed	259	289	263	359	122	1910
Auto Transformers	24	51	19	129	50	387
Power Transformers	692	731	429	878	400	4329
Distribution Transformers	31663	36674	60235	84001	99573	447603
EHT Lines & UG Cable (Ckm)	4059	5241	6417	6429	4003	39681
HT OH & UG Lines (km)	12249	22389	16786	16576	25963	211948
LT Lines (KM)	71099	68694	53384	33706	23179	666429
	2005-06	2010-11	2015-16	2020-21	2025-26	Grand Total
Revenue (Cr)	14,349	22,635	52,212	57,625	1,23,072	
Expenditure (Cr)	15,678	35,304	58,266	72,167	1,24,004	
Gap / Surplus (Cr)	-1,329	-12,669	-6,054	-14,542	-933	
Debt (Cr)	2,831	26,552	56,204	67,652	87,399	2,47,130

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BUDGET & OUTLAY SUMMARY



YEAR

2026–27

Budget Estimate

REVENUE

₹1,43,413 Cr

Projected income

EXPENDITURE

₹1,41,740 Cr

Projected outlay

DEBT

₹11,893 Cr

Net borrowings

Steps Planned to Stabilize Power Distribution • 2026 – 2027

Description	Quantity / Nos.	Proposed Budget (₹ Cr)
Recruitment 2026–27	15,058 Nos.	594.50
Gangman	5,391 Nos.	97.04
Procurement / Development	—	6,480.00
Legacy SS Repair	682 units	8,318.00
Ongoing Sub-Stations	121 stations	10,109.00
Proposed Sub-Stations	231 stations	15,032.07
Thermal — additional budget	—	8,076.72
Hydel — additional budget	—	825.50
Grand Total		49,532.83

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WAY FORWARD

Expediting projects, securing low-cost power and modernising the grid to deliver assured, quality and reliable supply to every consumer.



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Expediting projects, securing low-cost power and modernising the grid to deliver assured, quality and reliable supply to every consumer.



Accelerate Generation

- Fast-track long-pending ongoing generation projects
- Expedite commissioning to meet growing demand



Scale Up Storage

- Promote BESS and Pumped Storage Projects (PSP)
- Build flexible capacity to serve peak demand



Smarter Power Procurement

- Cut dependence on DAM / TAM / RTM spot markets
- Lock in long- & medium-term low-cost PPAs to close gaps



New Additional Source of Income for TNEB

- Expansion in EV Charging stations
- Additional business



Our goal: Assured, quality and reliable power for all — driven by critical monitoring & evaluation against clear performance indicators (KPIs).



GOVERNMENT OF TAMIL NADU
ENERGY DEPARTMENT

THANK YOU
